

FILE NOTATIONS

Entered in NID File ✓

Entered On S R Sheet 7✓

Location Map Planned ✓

Card Indexed ✓

IWR for State or Fee Land

Checked by Chief PMB

Copy NID to Field Office ✓

Approval Letter ✓

Disapproval Letter

COMPLETION DATA:

Date Well Completed 12-22-62 Location Inspected

OW WW TA

Bond released

GW OS PA ✓

State of Fee Land

LOGS FILED

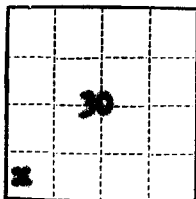
Driller's Log 1-11-63

Electric Logs (No.) 2

E I E-I ✓ GR GR-IL NIS

Lat Mi-L Sonic ✓ Others

Subsequent Report of Sld.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Utah**
Lease No. **U-079447**
Unit **Woodside Dome**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 14, 1962

Woodside Dome Unit
Well No. **2** is located **820** ft. from **NE** line and **595** ft. from **W** line of sec. **30**
NW **SW SW Section 30** **10E** **14E** **S.L.M.**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Woodside **Durango** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **-** ft. **5090' Ungraded Ground**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Rotary drilling equipment will be used to drill to approximately 7150', a Mississippian test. Conductor casing: Approx. 90' of 16" cemented to surface. Surface casing: Approx. 700' of 10-3/4" cemented to surface. Intermediate casing: 7-5/8" casing will be set at least 150' below base of Gypsum and cemented to surface. Production casing: Required amount of 4 1/2" cemented with sufficient volume to reach a point at least 300' above intermediate casing shoe. Mud program: Gel mud to approx. 3000' and from 3000' to total depth a low solids gel mud with oil. All oil and gas shows below the intermediate casing and production casing or abandonment of well. Stimulation treatments such as fracturing or acidizing may be employed in completion.

For details see attached program.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**
Address **P. O. Box 3062**
Durango, Colorado
By **COPY (ORIGINAL SIGNED) D. M. BRADLEY**
Title **Dist. Supt.**

COMPANY HUMBLE OIL & REFINING COMPANY

Well Name & No. WOODSIDE DOVE UNIT # 2

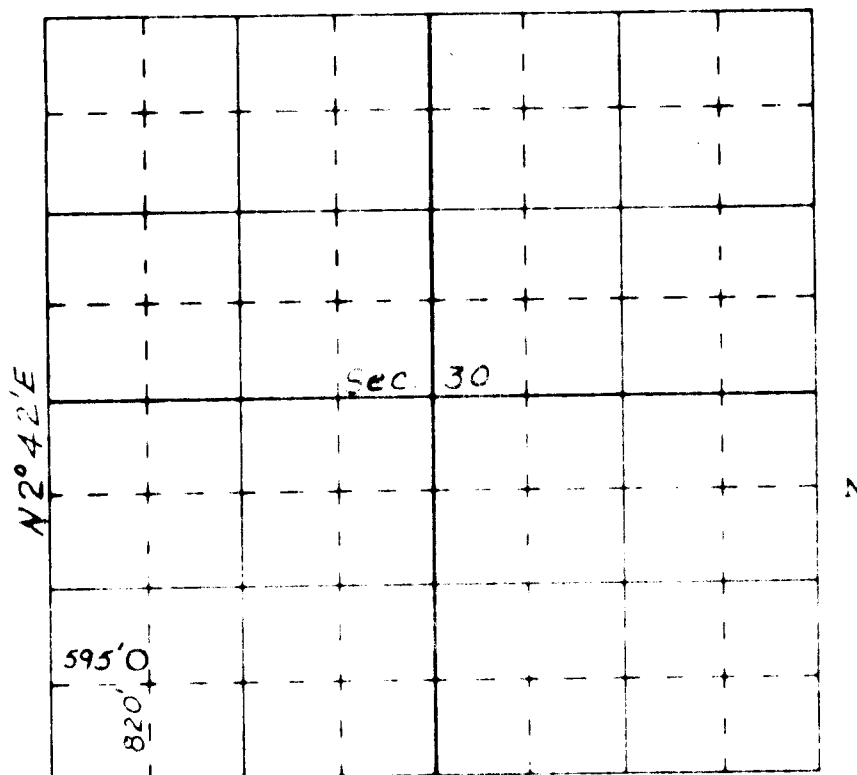
Lease No.

Location 820' FROM THE SOUTH LINE & 595' FROM THE WEST LINE

Being in Lot 4 (SW SW)

Sec. 30, T 18 S, R 14 E, S.L.M., Emery County, Utah

Ground Elevation 5090' ungraded ground



Scale 4 inches equals 1 mile

Surveyed 12 September

1962

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

James P. Leuse
Registered Land Surveyor
James P. Leuse
Utah Reg. No. 1472

SAN JUAN ENGINEERING CO. CARMINGTON, NEW MEXICO
DENVER, COLORADO

September 17, 1962

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. Woodside Dome Unit #2, which is to be located 820 feet from the south line and 595 feet from the west line of Section 30, Township 18 South, Range 14 East, SLBM, Emery County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: IN 6-3168
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:cnp

cc: Don Russell, Dist. Eng.
USGS, Salt Lake City, Utah

H. L. Coonts, Pet. Eng., Moab, Utah

Form approved.
Budget Bureau No. 42-R366.5

LAND OFFICE Utah

LEASE NUMBER L-079429

UNIT Woodside Dome Unit

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1962,

Agent's address Box 3082 Company Humble Oil & Refining Company
Durango, Colorado Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210 Agent's title Dist. Acct'g. Supr.

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Utah
LEASE NUMBER L-079429
UNIT Woodside Dome Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1962,

Agent's address Box 3082 Company Humble Oil & Refining Company

Durango, Colorado

Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210

Agent's title Dist. Acct'g. Supr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
<u>WOODSIDE DOME UNIT</u>										
<u>30 SW SW</u>	<u>18S</u>	<u>11E</u>	<u>2</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>TD 3971'</u> <u>Drlg sand -Coconino</u>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Copy H. L. C.

1			
2		30	
3			
4x			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Utah**
Lease No. **U-079429**
Unit **Woodside Dome**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Notice of Intention to Omit 7-5/8" casing	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 2, 1962
Woodside Dome Unit
Well No. **2** is located **820** ft. from **S** line and **595** ft. from **W** line of sec. **30**
Lot **4** (SW $\frac{1}{4}$) Section **30** **18S** **11E** **S.1.M.**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox **Emery** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5090'** Ungraded Ground

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Notice of Intention to Omit 7-5/8" casing. This is based upon the fact we did not have any significant shows of oil or gas in this well after drilling to a depth of 3577' and taking DSTs in both the Kaibab and Coconino formations. Neither test recovered gas but did have considerable amounts of sulfur water which would indicate gas cannot be found in the lower portions of the Coconino.

It is our intention to eliminate DSTs in the lower portions of the Coconino formation unless our mud logger or chromatograph do the unexpected and indicate the presence of a gas zone, in which case a drill stem test will be run.

With this change in the casing program we agree to the following alternatives:

(1) If the well is productive in the lower formations, the production string will be cemented with sufficient cement to bring the top at least 150' above the top of the Kaibab. (2) If the well is nonproductive and plugged and abandoned, the plugging requirement would be a continuous cement plug starting 150' below the base of the Coconino formation and extending a minimum of 150' above the top of the Kaibab. Reference your letter dated October 31, 1962.

Company **Humble Oil & Refining Company**
Address **P. O. Box 3082**
Durango, Colorado
By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
Title **Dist. Supt.**



"Symbol of Service"

REPORT of SUB-SURFACE DIRECTIONAL SURVEY

HUMBLE OIL & REFINING COMPANY
COMPANY

WOODSIDE #2
WELL NAME

GREEN RIVER, UTAH
LOCATION

Sec. 30, T. 18 S., R. 14 E

JOB NUMBER

RS 112062

TYPE OF SURVEY

MULTIPLE SHOT

DATE

NOVEMBER 20, 1962

SURVEY BY

DENVER, COLORADO

OFFICE



RECORD OF SURVEY

CHECKED BY _____

JOB NO. RS 112062

DATE November 20, 1962

STATION	MEASURED DEPTH		DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES			
								NORTH	SOUTH	EAST	WEST
				ASSUMED VERTICAL TO			711'				
1	733	00	0°00'								
2	827	00	0°15'			41	N 28° W	36			19
3	921	00	0°15'			41	N 53° W	61			52
4	1015	00	0°15'	1015	00	41	N 50° W	87			83
5	1109	00	0°15'			41	N 55° W	1 11			1 17
6	1204	00	0°30'			83	N 60° W	1 53			1 89
7	1298	00	1°00'			1 64	N 71° W	2 06			3 44
8	1392	00	1°15'			2 05	N 74° W	2 63			5 41
9	1486	00	1°15'	1485	95	2 05	N 79° W	3 02			7 42
10	1580	00	1°30'			2 46	N 89° W	3 06			9 88
11	1675	00	2°00'			3 32	N 85° W	3 35			13 19
12	1769	00	2°45'			4 51	N 81° W	4 06			17 64
13	1863	00	2°45'			4 51	N 78° W	5 00			22 05
14	1957	00	2°45'	1956	53	4 51	N 80° W	5 78			26 49
15	2051	00	3°00'			4 92	N 78° W	6 80			31 29
16	2146	00	3°15'			5 39	N 75° W	8 20			36 50
17	2240	00	3°45'			6 15	N 77° W	9 58			42 50
18	2334	00	4°15'			6 97	N 79° W	10 91			49 34
19	2428	00	4°15'	2426	55	6 97	N 80° W	12 12			56 20
20	2522	00	3°45'			6 15	N 81° W	13 08			62 27



RECORD OF SURVEY

CHECKED BY _____

JOB NO. RS 112062

DATE November 20, 1962

STATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH		COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES				
							NORTH	SOUTH	EAST	WEST	
21	2617 00	3°45'	2896	44	6 21	N 80° W	14 16			68 38	
22	2711 00	3°45'			6 15	N 82° W	15 02			74 47	
23	2805 00	4°00'			6 56	N 82° W	15 93			80 97	
24	2899 00	4°15'			6 97	N 87° W	16 30			87 93	
25	2993 00	4°30'			7 38	N 89° W	16 43			95 31	
26	3088 00	4°30'	3366	02	7 45	S 88° W	16 17			102 76	
27	3182 00	4°30'			7 38	S 86° W	15 65			110 12	
28	3276 00	4°15'			6 97	S 80° W	14 44			116 98	
29	3370 00	4°30'			7 38	S 77° W	12 78			124 17	
30	3464 00	5°00'			8 19	S 73° W	10 39			132 00	
31	3559 00	5°15'	3934	55	8 69	S 73° W	7 85			140 31	
32	3653 00	6°00'			9 83	S 72° W	4 81			149 66	
33	3747 00	6°30'			10 64	S 64° W	15			159 27	
34	3841 00	6°30'			10 64	S 64° W		4 51		168 78	
35	3935 00	6°45'			11 05	S 60° W		10 04		178 35	
36	4030 00	7°00'	4301	88	11 58	S 57° W		16 35		188 06	
37	4124 00	7°00'			11 46	S 58° W		22 42		197 79	
38	4218 00	7°00'			11 46	S 57° W		28 66		207 40	
39	4312 00	7°00'			11 46	S 58° W		34 73		217 13	
40	4406 00	6°30'			10 64	S 57° W		41 53		226 05	



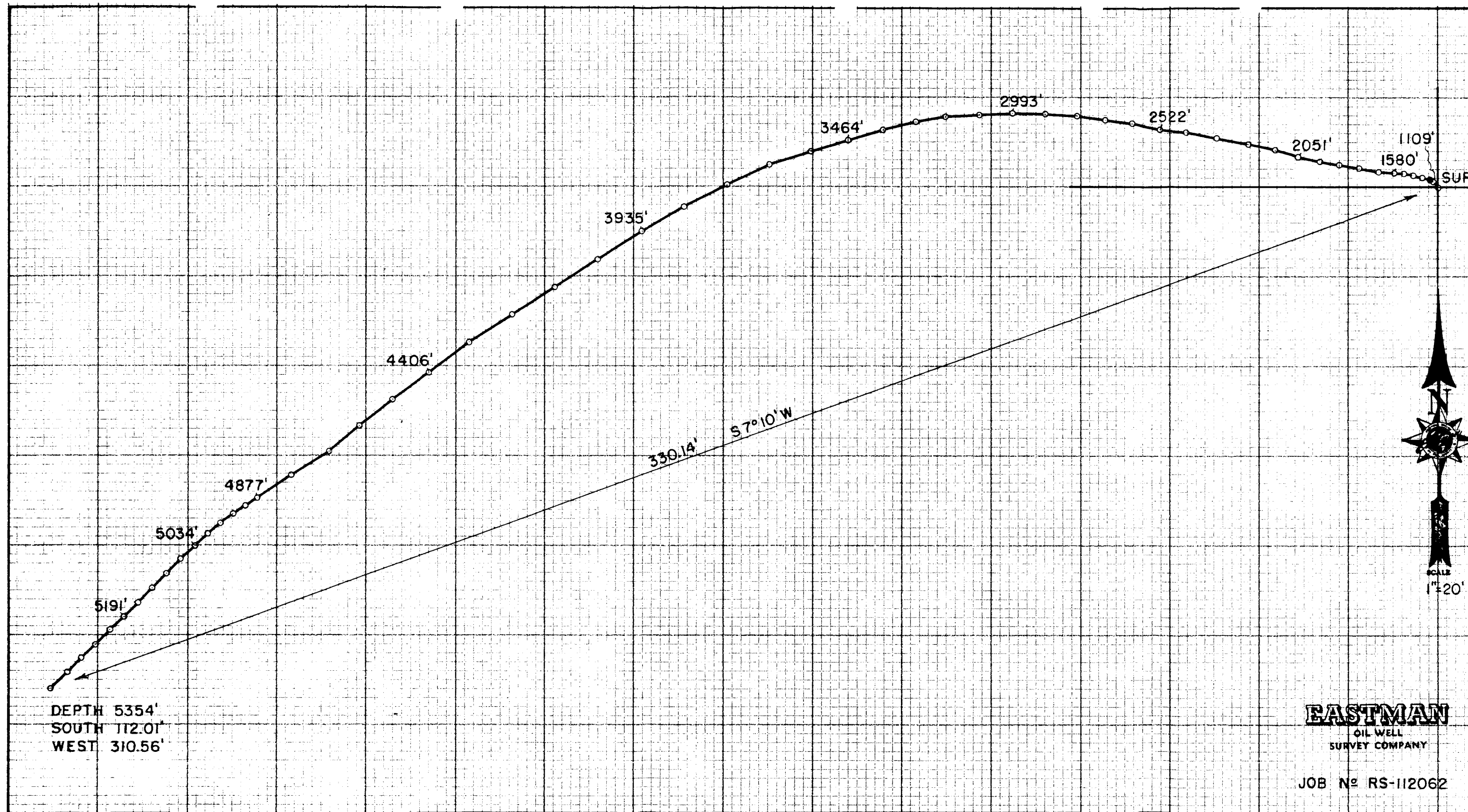
RECORD OF SURVEY

CHECKED BY _____

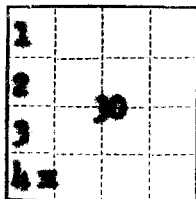
JOB NO. RS 112062

DATE November 20, 1962

STATION	MEASURED DEPTH	DRIFT ANGLE	TRUE VERTICAL DEPTH	COURSE DEVIATION	DRIFT DIRECTION	RECTANGULAR COORDINATES			
						NORTH	SOUTH	EAST	WEST
41	4501 00	6°00'		9 93	S 54° W		47 37		234 08
42	4595 00	5°45'		9 42	S 52° W		53 17		241 50
43	4688 00	5°30'		9 01	S 49° W		59 08		248 30
44	4783 00	6°15'	4770 30	10 23	S 59° W		64 36		257 07
45	4877 00	5°30'		9 01	S 56° W		69 40		264 54
46	4908 00	5°45'		3 11	S 57° W		71 09		267 15
47	4940 00	6°00'		3 34	S 55° W		73 01		269 89
48	4972 00	6°30'		3 62	S 53° W		75 19		272 78
49	5003 00	6°45'	4989 11	3 64	S 51° W		77 48		275 61
50	5034 00	7°15'		3 91	S 48° W		80 10		278 52
51	5066 00	8°00'		4 45	S 46° W		83 19		281 72
52	5097 00	8°15'		4 45	S 45° W		86 34		284 87
53	5128 00	8°15'		4 45	S 44° W		89 54		287 96
54	5160 00	8°15'	5051 55	4 59	S 44° W		92 84		291 15
55	5191 00	8°15'		4 45	S 45° W		95 99		294 30
56	5222 00	8°00'		4 31	S 45° W		99 04		297 35
57	5254 00	8°00'		4 45	S 45° W		102 19		300 50
58	5285 00	8°00'		4 31	S 46° W		105 18		303 60
59	5316 00	8°15'	5299 03	4 45	S 45° W		108 33		306 75
60	5354 00	8°00'	5336 66	5 29	S 46° W		112 01		310 56
CLOSURE 330.14' S 7° 10' W									



Copy H.L.C



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Utah
Lease No. U-079429
Unit Woodside Dam

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
NOTICE OF SEVERE DEVIATION TROUBLE X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

11-23, 1962

Woodside Dam Unit
Well No. 2 is located 820 ft. from S line and 595 ft. from W line of sec. 30
Lot 4 (SW 1/4) Sec. 30 10S 14E S. L. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5090' 00

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

For telephone conversation between Mr. D. F. Russell & Mr. B. M. Bradley on 11-23-62.

Severe deviation problems have been encountered in the captioned well and at this time the bottom of the hole @ 5154' is 309' off of vertical. It is intended to control the deviation to approximately 12". Calculations indicate the bottom of the hole at total depth will still be in the 40 acre area; however, there is a possibility that the calculations are not correct so if the well proves to be a producer a directional survey will be run at total depth.

All surrounding leases to the drill site have the same ownership, royalty and expiration dates.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company
Address P. O. Box 3082
Durango, Colorado
By COPY (ORIGINAL SIGNED) B. M. BRADLEY
Title Dist. Supt.

December 20, 1962

MEMO FOR FILING

Re: Humble Oil & Refining Company
Woodside Dome #2
Sec. 30, T. 18 S, R. 14 E.,
Emery County, Utah

Verbal approval was given December 20, 1962, to Mr. Brown of Humble Oil and Refining Company for the plugging of the above mentioned well.

T.D. at present 7083' in the Mississippian, which they are testing today, but somewhat pessimistic. There has been no significant shows except in the Navajo where water was encountered.

Following are the plugs agreed upon:

(6872')	Mississippian	6822'-6922' with 31 sacks
(5553')	'B' zone	5503'-5603' with 31 sacks
(4949')	top of Penn.	4899'-4999' with 31 sacks
(3710')	Coconino	4309'-3459' with 395 sacks
(1290')	Navajo	1240'-1340' with 48 sacks

10 3/4" at 711' surface casing - 661'-761' with 50 sacks

15 sacks for surface plug and an appropriate marker

Rat hole will be filled with rocks and cement before leaving the location.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cnp

CML
F.M.
N.W.
X.W.

Form 9-331a
(Feb. 1961)

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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Utah
Lease No. U-079429
Unit Woodside Dome

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 21, 1962

Woodside Dome Unit
Well No. 2 is located 820 ft. from N line and 595 ft. from E line of sec. 30
Lot 1 (SW SW) Sec. 30 12S 14E S. 1. N.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wilcox San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5090' 00

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

ID 7083'.

Notice of intention to abandon well as follows: 31 ex. cement from 6922-6922'; 31 ex. cement from 4999-4999'; 395 ex. cement from 4309-4356'; 48 ex. cement from 1240-1240'; 50 ex. cement from 761-661'; and 15 ex. cement from 30' to surface. A regulation dry hole marker will be erected, pits filled and location cleaned.

Verbal approval by phone on 12-20-62 by Mr. Russell to Mr. Browning. (USGS).

Verbal approval by phone on 12-20-62 by Mr. Russell to Mr. Browning. (Utah OGS).

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Humble Oil & Refining Company
Address P. O. Box 3082
Durango, Colorado
By COPY (ORIGINAL SIGNED) B. M. BRADLEY
Title Dist. Supt.

Copy H. L. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER L-079429
UNIT Woodside Dome Unit

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Emery Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 62,

Agent's address Box 3082 Company Humble Oil & Refining Company

Durango, Colorado

Signed COPY (ORIGINAL SIGNED) CHAS. C. JOHNSON

Phone 247-0210

Agent's title Dist. Acct'g. Supr.

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
WOODSIDE DOME UNIT										
30 SW SW	18S	14E	2	-	-	-	-	-	-	TD 7083' Plugged 12-22-62 D & A
FINAL REPORT										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Salt Lake City, Utah

A blank 10x10 grid with a horizontal line across the middle. The letter 'x' is written in the bottom-left cell.

LOG OF OIL OR GAS WELL

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Title District Production Super.

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-27-62, 1962 Finished drilling 12-22-62, 1962

(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

[illegible]

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
16"	- 80'	150			
10-3/4"	- 71'	730			

MARK

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 7083 feet, and from - feet to - feet

Cable tools were used from - feet to - feet, and from - feet to - feet

DATES

Date P & A 12-22-62, 19 Put to producing, 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

, Driller, Driller

, Driller, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			At the end of complete Driller's Log add Geologic Tops. State whether from Electric Logs or samples.
0	2248	2248	Navajo
2248	2741	493	Chinle
2741	3286	545 2248	Moenkopi
3286	3606	320	Sinbad
3606	3710	104	Kaibab
3710	4159	449	Cocopino
4159	4244	85	Galgait
4244	4949	705	Elephant Canyon
4949	5119	170	Virgil
5119	5319	200	Missouri
5319	5553	234	A Zone
5553	5817	264	B Zone
5817	6185	368	C1
6185	6430	245	C2
6430	6872	442	C3
6872	7083 TD	211	Mississippian

(OVER)

6501 11 N45

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
Spudded 9-27-62.			
DST #1 3605-3673	Tool open 3 hrs opened w/good blow, remained steady for 1 hr 7 mins, gradually decreased to very weak blow in 2 hrs 21 mins, died in 2 hrs 31 mins. Recovered 1620' heavy gas cut & dark color sulfur water, slightly salty; 720' VSM cut and heavy gas cut sulfur water; 180' sli G&WCM, 120' mud.		
DST #2 3717-3868	Tool open 2 hrs, opened w/good blow, decreased to very weak blow in 30 min, no gas to surface. Rec 160' drilling mud, 450' slightly salty sulfur water, 270' gas cut, very sli mud cut salty sulfur water.		
DST #3 4985-5091	Tool opened w/weak blow, dead in 5 min, by-passed again in 30 min, dead in 1 min, bypassed again in 30 min, dead in 1 min. Rec 45' mud. No show.		
DST #4 5105-5299	Tool open 2 hrs, opened with weak blow for 58 mins, then died. Rec 32' drilling mud. No show.		
DST #5 5415-5560	Tool open w/good blow, continued for 45 min then gradually decreased to end of test. No gas or oil. Rec 60' drilling mud, sli gas cut.		
DST #6 5905-6025	Tool open 4 hrs w/good blow, continue throughout test, no burnable gas to surface. Rec 95' drilling fluid.		
DST #7 6963-7083	Tool opened w/good blow, increased slightly, steady after 1 hr. remained same rest of test. No GTS. Rec 90' drilling mud, 3366' salt water, gas in water.		
CORE #1 5299-5354	Cut and rec 55'. 11' silt & shale, dark gray; 8' limestone, gray; 2' dolomite, dark gray; 21' limestone, gray; 7½' interbedded dolomite & limestone; ½' anhydrite; 4' dolomite, gray 15' limestone 1' limestone, gray no show in entire core, no visible porosity.		
CORE #2 5354-5399	Cut and rec. 45'. 44' limestone, mic w/skel to skel w/micrite anhydrite blobs thru out; 1' black chert. No visible porosity or show in core.		
CORE #3 5404-5410	Cut and rec 6'. Ls, dk brn, silty w/two 2" streaks chert.		
CORE #4 5420-5480	Cut & rec 60'. 3' ls, blk, dense. 5' anhy w/dolo incl. 3' dolo, dense, anhydrite in part. 2' dolo, dk brn, good odor on break - no vis por. 6' ls, blk, dollic argil, 2' anhy, dollic, 1' ls, micro-xln. 3' ls, f-xln, 2" anhy, dollic. 23' dolo anhyic & dollic anhy. 10' anhy.		
CORE #5 5480-5540	Cut 60' rec 54'. 16' anhydrite; 29' dolomite, dark gray w/good to fair odor, no visible porosity, no fluor; 9' limestone.		
CORE #6 5540-5560	Cut 20' Rec 25' 13' limestone, light gry-brn; 5' dolomite, light gry; no visible porosity, spotty fluor; 7' limestone, light gray, faint cut, no visible porosity.		
CORE #7 5560-5620	Cut 60' Rec 57'. 30' ls, lt gray-brn, no vis por; 13' dolo, gry-brn, no vis porosity; 14' med gry-brn, no vis por.		
CORE #8 5620-5652	Cut 32' Rec 9½' ls, dk brn, argil fraced, no vis por, no show.		
CORE #9 5652-5669	Cut 17' Rec 11-3/4" ls, dk-brn, angil & silty, no vis por.		
CORE #10 5669-5690	Cut 21' Rec 18½', barrel jammed. 18½' limestone, dark brn w/shale partings no visible porosity, no show.		
Ran IES and Sonic logs			
P & A 12-22-62.			
Plugs;	6922-6822	31 sx	
	4999-4899	31 sx	
4309	3455		
	4309-3456	395 sx	
	1340-1240	48 sx	
	761-661	50 sx	
	30-0	15 sx	

Installed dry hole marker.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Copy H.L.C.

1			
2			
3		30	
4x			

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Utah**
Lease No. **U-079429**
Unit **Woodside Dome**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	X
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 29, 1963

Woodside Dome Unit
Well No. **2** is located **820** ft. from **S** line and **595** ft. from **W** line of sec. **30**
Lot 4 (SW SW) Sec. 30 **18S** **14E** **S1M**
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Emery** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **-** ft. **5090' UG**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 7083'.

Subsequent Report of Abandonment: Cement plugs from 6922-6822'; 1999-1899'; 1309-1256'; 1240-1240'; 761-661' and from 30' to surface. A regulation dry hole marker erected, pits filled and location cleaned.

Ready for inspection.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Humble Oil & Refining Company**
Address **P. O. Box 3082**
Durango, Colorado
By **COPY (ORIGINAL SIGNED) B. M. BRADLEY**
Title **Dist. Supt.**

June 19, 1963

Humble Oil & Refining Company
P. O. Box 3082
Durango, Colorado

Attention: B. M. Bradley, Dist. Supt.

Re: Woodside Dome Unit #2
Sec. 30, T. 18 S, R. 14 E.,
Emery County, Utah

Gentlemen:

On June 14, 1963, a return inspection was made to see if all equipment had been removed from the abandoned location.

It could be observed that the well site has now been entirely evacuated, however, a rat hole, unobserved on a previously check, has been weathered and exposed. Although this site is not considered a hazard at the present time it might be advisable to plug the rat hole in a more satisfactory manner before it can be classified as such.

Your attention with respect to the contents of this letter will be appreciated.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

cc: Don Russell, Dist. Eng.,
U. S. Geological Survey, Salt Lake City, Utah

Harvey L. Coonts, Petroleum Engineer,
Oil & Gas Conservation Commission, Moab, Utah



HUMBLE OIL & REFINING COMPANY

DURANGO, COLORADO

CENTRAL REGION

DURANGO DISTRICT

P. O. BOX 2082

July 29, 1963

Re: Woodside Dome Unit No. 2
Section 30-T188-R14E
Emery County, Utah

The State of Utah
Oil & Gas Conservation Commission
310 Newhouse Building
Salt Lake City 11, Utah

Attention: Mr. Paul W. Burchell

Dear Sir:

The above location was visited on July 27, 1963, and found the rathole as you had described in your letter of June 19, 1963. The rathole was plugged with cement and rock, and I believe this will meet your approval.

Very truly yours,

H. L. Farris
District Foreman

HLF/jal

cc: Mr. Don Russell, Dist. Engr.
U.S.G.S. Salt Lake City, Utah

Mr. Harvey L. Coonts, Petroleum Engr.
O&GCC, Moab, Utah